Oregon Greenhouse Gas Reporting Program

List of Potentially Regulated Entities Under Senate Bill 1070 (2017)

2016 Greenhouse Gas Emissions

The following tables list entities that could be regulated under the greenhouse gas (GHG) cap-and-trade program described in Senate Bill 1070(2017). These tables list emissions reported to DEQ under our mandatory greenhouse gas reporting requirement during the 2016 calendar year. There are several important assumptions and caveats that are described in advance of each of the tables.

Natural Gas

Natural suppliers annually report to DEQ the total volume of natural gas imported and supplied to end users in Oregon. The table below lists the total volume of natural reported in 2016 and the associated emissions from the complete combustion of that gas in metric tons of carbon dioxide equivalent (MTCO2e). SB 1070 would cover all GHG emissions from natural gas combustion but regulation of these emissions could be at different potentially regulated parties. For example, natural gas combustion at a large facility could generate a compliance obligation at the facility level, leaving the remaining emissions from natural gas regulated at the supplier or distributor level. Thus, the following entities would likely be regulated under SB 1070, but not necessarily for all the gas they provide if the regulation were designed to separately cover the largest natural gas users.

Quantity and emissions reported by natural gas suppliers (MTCO2e)

Natural Gas Supplier	Quantity (Mscf)	Emissions MTCO2e
Avista Utilities	11,765,453	641,168
Cascade Natural Gas	26,710,513	1,520,872
Gas Transmission NW	81,529,590	4,443,019
KB pipeline	20,285,000	1,105,447
NW Natural	72,294,368	4,146,588
NW Pipeline GP	6,049,994	343,196
Total	218,634,918	12,200,289

Electricity

SB 1070 would cover emissions from imported electricity serving Oregonians. These emissions could be covered at utilities serving electricity from generation sources outside Oregon that exceed the 25,000 MTCO2e threshold identified in SB 1070. It is important to note that electricity generated in Oregon serving Oregon ratepayers would also be covered, but at the electricity generation facility rather than the utility or other entity responsible for providing electricity to Oregonians. Thus, nearly all greenhouse gas emissions associated with generation of electricity serving Oregon ratepayers would be covered by SB 1070, but utilities might only be directly regulated by the program for the emissions associated with generation of power they import. Below is a table of all 2016 emissions emitted from the generation of electricity provided to Oregon ratepayers as reported to DEQ by utilities and electric service providers. Only emissions from imported power would generate compliance obligation on these entities. Emissions from generation at in-state electricity generating units is listed separately in the table for large facilities.



Greenhouse Gas Reporting Program700 NE Multnomah St.
Suite 600
Portland, OR 97232

Phone: 503-229-6474 800-452-4011 Fax: 503-229-5850 Contact: Elizabeth

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DEQ is a leader in restoring, maintaining and enhancing the quality of Oregon's air, land and water. **Emissions reported by Oregon utilities (mtCO2e)**

Emissions reported by Oregon Electricity Provider	BPA market purchase	Other market purchases	Emissions from generating sources outside Oregon	Over 25,000 MTCO2e Threshold ?	Total emissions potentially regulated at the utility	Emissions from generating sources in Oregon	Total emissions
Ashland	2,000			-			2,000
Bandon	756			-			756
Blachly-Lane Electric Co-op	1,907	4,264		-			6,171
Calpine Energy Solutions		768,807		Yes	768,807		768,807
Canby Utility Board	2,060			-			2,060
Cascade Locks	240			-			240
Central Electric Co-op	8,535	2,647		-			11,181
Central Lincoln PUD	15,089			-			15,089
Clatskanie PUD	9,612	15,857		Yes	25,468	3,901	29,369
Clearwater Power Company	26			-			26
Columbia Basin Co-op	1,355			-			1,355
Columbia Power Co-op	317			-			317
Columbia Rural Electric	94			-			94
Columbia River PUD	5,623			-			5,623
Constellation New Energy		91,555		Yes	91,555		91,555
Consumers Power, Inc	4,571	10,636		-			15,207
Coos-Curry Electric Co-op	3,953			-			3,953
Douglas Electric Co-op	1,813			-			1,813
Drain	189			-			189
Emerald PUD	5,250	9,727		-		196	15,173
Eugene Water & Electric Board	23,299			-			23,299
Forest Grove Light & Power	2,852			-			2,554
Harney Electric Co-op	1,247			-			1,247
Hermiston Energy Services	1,241			-			1,241
Hood River Electric Co-op	1,394			-			1,394
Idaho Power Company		31,242	219,617	Yes	250,859	6,108	256,967
Lane Electric Co-op	2,735			-			2,735
McMinnville Water & Light	8,065			-			8,065
Midstate Electric Co-op	4,774			-			4,774
Milton-Freewater City Light &	1 100						4.402
Power	1,193			-			1,193
Monmouth	837			-			837
Northern Wasco PUD	4,881			-			4,881
Oregon Trail Electric Co-op	6,698	0.000.000		-	0.202.202	200 710	6,698
Pacific Power (PacifiCorp)	22.172	8,292,203	0.101.00	Yes	8,292,203	209,710	8,501,913
Portland General Electric (PGE)	22,479	586,595	2,131,826	Yes	2,740,900	3,707,654	6,448,554
Salem Electric	3,786		5 00 1	-			3,786
Shell Energy North America	0.0==		7,836	-			7,836
Springfield Utility Board	8,977						8,977

Surprise Valley Electrification	442			-			442
Tillamook PUD	5,521			-			5,521
Umatilla Electric Co-op	17,210	174,639		Yes	191,849		191,849
Umpqua Indian Utility Co-op	270			-			270
US DOE ARC	60			-			60
Wasco Electric Co-op	1,263			-			1,263
West Oregon Electric Co-op	815			-			815
Total	183,429	9,988,173	2,359,278		12,336,173	3,927,569	16,458,151

Imported Fuel

Companies that own fuel as it is imported into Oregon, that is not subsequently stored at an Oregon terminal facility, or who own fuel as it is dispensed from a terminal in Oregon are required to annually report to DEQ the fuel type and total volume imported or dispensed for use in Oregon. The table below lists the anthropogenic emissions generated from the combustion of the total volume of fuel reported for all companies importing fuel resulting in over 25,000 MTCO2e. Anthropogenic emissions include all carbon dioxide (CO2), methane (CH4) and nitrous oxide (N2O) from fossil fuel combustion and the methane (CH4) and nitrous oxide (N2O) from biofuels such as ethanol and biodiesel.

Emissions reported from fuel imported into Oregon (MTCO2e)

Commons Name	Anthropogenic			
Company Name	emissions			
Farmers Supply Cooperative	27,102			
CHS INC. of Minnesota	27,305			
Suburban Propane	27,349			
Eastern Aviation Fuels	28,434			
American Energy	33,842			
A & B Enterprises, Inc.	34,694			
Powell-Christensen Inc	35,191			
Wilson Oil	40,462			
MIECO Inc.	41,276			
Musket Corporation	42,786			
Pounder Oil Service, Inc.	44,475			
Kiva energy	45,258			
Heller & Sons Dist Inc	49,541			
Carson Oil Company, Inc.	56,028			
Amerigas	72,245			
SeQuential-Pacific Biodiesel, LLC	72,848			
Campo & Poole Distributing, LLC	76,057			
Devin Oil Co., Inc.	76,996			
Pilot Travel Centers, LLC	78,185			
Valero Marketing and Supply Co.	83,215			
Apex Oil Company, Inc.	84,257			
Hattenhauer Distributing Company	85,642			
The Jerry Brown Company, Inc	87,796			
Ed Staub & Sons Petroleum, Inc.	93,685			
Plains Midstream Canada (PMC)	97,162			
Jacksons Food Stores, Inc.	97,529			
PC Energy, LLC	128,328			
Associated Petroleum Products	129,559			
Byrnes Oil Company, Inc.	131,675			
McCall Oil & Chemical Corp	185,315			
Space Age Fuel Inc.	1,721,864			
Chevron USA Inc.	2,631,883			

Phillips 66 Company	3,168,314
Vitol Inc	3,196,299
Shell Oil Products US	3,507,202
Tesoro Refining and Marketing Company	3,928,745
BP West Coast Products LLC	5,052,314
Total emissions from companies reporting over 25,000 MTCO2e	25,320,857
Total emissions from all companies reporting under 25,000 MTCO2e	322,287
Total emissions from all fuel reported in 2016	25,643,144

Large Facilities

Facilities with air quality permits annually emitting over 2,500 MTCO2e are required to report the total GHG emissions from stationary combustion, industrial processes and fugitive emissions associated with their operations. The table below includes facilities listed by air permit ID reporting emissions from natural gas combustion and/or industrial processes that exceed the 25,000 MTCO2e threshold identified in SB 1070. This table does not include emissions from fuels that could potentially generate a compliance obligation by a fuel importer such as diesel fuel or CO2 emissions from biogenic fuels such as wood waste or biogas. It is important to note that:

- Emissions from electricity generated at facilities in Oregon exceeding the 25,000 MTCO2e threshold are included in the table below and would not be double-counted as a compliance obligation at the electric utility level.
- Emissions from natural gas at a large facility listed below would not generate a compliance obligation at the natural gas utility or supplier level. Thus, if facilities such as those listed below were to be regulated directly for their onsite natural gas use, the emissions listed below would be subtracted from the natural gas utilities' emissions listed in natural gas table listed in this document for purposes of regulation under a program described in SB 1070.
- DEQ requires that facilities reporting greenhouse gas emissions to the greenhouse gas reporting program utilize EPA's 40 CFR Part 98 quantification methodology. In some instances EPA methodology requires facilities to report natural gas combustion under an industrial process subpart. For purposes of this document, when possible, DEQ has categorized emissions from natural gas reported under an industrial subpart as natural gas combustion.

Source ID	Company Name	County	Emissions from natural gas combustion	Industrial process, landfill gas & coal combustion	Total Emissions Potentially Covered Under 1070
22-6024	Entek International LLC	Linn	25,798		25,798
23-0032	EP Minerals, LLC	Malheur	27,185		27,185
26-2050	Oregon Health Sciences University	Multnomah	27,704		27,704
02-9520	Valley Landfills, Inc.	Benton		28,366	28,366
25-0027	ConAgra Foods Lamb Weston, Inc.	Morrow	33,467		33,467
30-0075	ConAgra Foods Lamb Weston, Inc.	Umatilla	35,077		35,077
02-2298	Oregon State University	Benton	36,591		36,591
26-1876	Owens-Brockway Glass Container Inc.	Multnomah	30,639	6,418	37,057
02-2173	Hollingsworth & Vose Fiber Company	Benton	35,679	1,474	37,153
25-0006	Pacific Ethanol Columbia, LLC	Morrow	39,592		39,592
10-0025	Roseburg Forest Products Co.	Douglas	40,372		40,372
25-0002	Oregon Potato Company	Morrow	43,275		43,275
25-0032	ConAgra Foods Lamb Weston, Inc.	Morrow	44,386		44,386
10-0031	Douglas County Public Works Department	Douglas		47,692	47,692
23-0003	Kraft Heinz Foods Company	Malheur	49,192		49,192
05-1849	Cascades Tissue Group-Oregon	Columbia	49,340		49,340
34-0055	Qorvo US	Washington	2,896	47,166	50,062

Source ID	Company Name	County	Emissions from natural gas combustion	Industrial process, landfill gas & coal combustion	Total Emissions Potentially Covered Under 1070
05-0005	United States Gypsum Company	Columbia	51,478		51,478
22-3501	Cascade Pacific Pulp, LLC	Linn	53,398		53,398
28-0007	Gas Transmission Northwest LLC	Sherman	55,973	1,087	57,060
18-0072	Gas Transmission Northwest LLC	Klamath	58,231	401	58,632
09-0040	Deschutes County Dept. of Solid Waste	Deschutes		61,991	61,991
09-0084	Gas Transmission Northwest LLC	Deschutes	62,609	881	63,490
36-0011	Riverbend Landfill Co.	Yamhill		63,974	63,974
36-5034	Cascade Steel Rolling Mills, Inc.	Yamhill	38,692	26,921	65,613
25-0001	Finley Buttes Landfill Company	Morrow		67,576	67,576
15-0026	Dry Creek Landfill, Inc.	Jackson		69,300	69,300
24-5398	Covanta Marion, Inc.	Marion	1,397	69,416	70,813
34-2813	Jireh Semiconductor, Inc.	Washington	3,490	76,009	79,499
26-3310	Metropolitan Service District	Multnomah		79,599	79,599
26-3240	Microchip Technology, Inc.	Multnomah	9,403	77,234	86,637
05-2606	Portland General Electric - Port Westward II	Columbia	86,921		86,921
26-1865	EVRAZ Inc, NA	Multnomah	87,667		87,667
03-2145	West Linn Paper Company	Clackamas	89,379		89,379
20-8850	International Paper	Lane	94,818	1,248	96,066
33-0007	Wasco County Landfill, Inc.	Wasco		108,308	108,308
26-0027	SemiConductor Components Industries,	Multnomah	7,780	100,938	108,718
26-9537	Owens Corning Foam Insulation, LLC	Multnomah	118	124,993	125,111
20-4740	Short Mountain Landfill	Lane		151,778	151,778
11-0001	Waste Management Disposal Services of Oregon, Inc.	Gilliam		171,513	171,513
05-2042	Dyno Nobel Incorporated	Columbia	81,024	110,970	191,994
04-0004	Georgia-Pacific Consumer Products LP -				
	Wauna Mill	Clatsop	196,104	61,692	257,796
34-2681	Intel Corporation	Washington	67,833	256,075	323,908
21-0005	Georgia-Pacific Toledo LLC	Lincoln	287,254	47,760	335,014
01-0029	Ash Grove Cement Company	Baker	32	570,854	570,886
30-0113	Hermiston Generating Company, L.P.	Umatilla	794,209		794,209
05-2520	Portland General Electric Company - Beaver & Port Westward I	Columbia	1,122,266		1,122,266
18-0003	Klamath Energy LLC	Klamath	1,026,850		1,026,850
25-0031	Portland General Electric Company - Coyote Springs	Morrow	1,226,194		1,226,194
30-0118	Hermiston Power LLC	Umatilla	1,252,103		1,252,103
25-0016	Portland General Electric Company Boardman and Carty Generating Station	Morrow	541,858	*1,843,535	2,385,393
Total			7,818,274	4,275,168	12,093,443

^{*}Reported emissions from coal combustion at PGE Boardman facility.

Contact information - Please contact Elizabeth Elbel in DEQ's mandatory greenhouse gas reporting program with questions on the tables in this document or for a description of reporting and emissions calculation methodology at 503-229-6476 or by email at elbel.elizabeth@deq.state.or.us

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